

Artificial Penetration No. 613

**Paul Cormier Production
Lee Hager Fee #6**

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Well?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 100' west of East line 50' S. of North Line.
Distance from proposed location to nearest drilling, completed, or applied for well on same lease 1500' feet.

Date March 27 19 53

Name of company or operator

Name Paul Cormier, production

Address Box 25

City Orangefield Texas

Description of farm or lease:

Name of lease Lee Hagen, Fee

Number of Acres 79.9 Well No. 6

Number of wells on lease 6

Survey S. M. Lugo

Elevation 13' Feet
(above sea level)

Section No. Block No.

Located on Orangefield Field

(If Wildcat state above)

Orange County

..... Miles. direction from

..... nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling 4-3-53

Depth to which you propose to drill 6400 feet.

Date work will start deepening.

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.

Address.

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

FILE No.

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH



G.E.
GLASCO

UNION
PROD
CO.

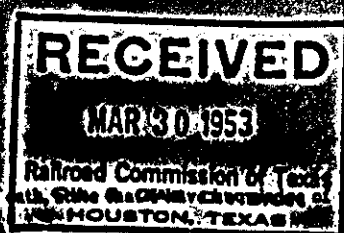
FIRST NAT'L
BK. ORANGE

LILLIE
BLAND

AMERICAN
NAT'L BANK

EDMONT TR. ET
AL.

LOU
HAGER
ET AL.



Scale of Feet... Being first duly sworn to... matter herein provided for...
Name of Applicant...
Name of Owner...
Name of Agent...
Name of Surveyor...
Name of Recorder...
Name of Filer...

27353
File No. 27353 RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION Form 2
Well Record

Operator Paul Cormier Production Address Box 255 Orangefield, Tex.

County Orange Survey S.M. Luce Block No. Sec. No.

Lease Name Gulf Lee Hager Well No. 6 Elevation 12
(Above S. Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced 4-6, 19 53 Drilling Completed 5-2, 19 53

Is this a NEW WELL? yes : DEEPENING? or a WORK-OVER?

Correspondence regarding this well should be sent to: Name Paul Cormier Address Box 255, Orangefield, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Pl.	In.	Pl.	In.	Pl.	In.	
10 3/4	935				935		
5 1/2	6394				6394		
2 3/8	6285				6285		

Initial Production of Gas—Volume MCP 24 hrs. Pressure 11 lbs. per square inch

Initial Production of Oil: Barrels 81.21

Initial Production of Distillate: Barrels

Is this an OIL well? yes : a GAS well? or a Dry HOLE?

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

50 feet south of the North
line and 180 feet west of the
east line.

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD
Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface clay & sand	0	934	Sandy shale 6298 6322
Sand-sand-shale	934	2651	Shale 6322 6332
Shale	2651	2710	Sand 6332 6365
Sandy shale	2710	2750	Shale 6365 6400
Shale	2750	2775	
Sandy shale	2775	2887	
Shale	2887	2967	
Shale	2967	3037	
Sand	3037	3053	
Shale	3053	3221	
Sand	3221	3260	
Shale, sand, stk.	3260	3332	
Sand	3332	3352	
Shale, sandy shale	3352	3383	
Shale	3383	3434	
Sand	3434	3444	
Shale	3444	3551	
Sand, sandy shale	3551	3581	
Shale Sand & shale	3581	3992	
Shale	3992	4083	
Sandy shale	4083	4163	
Shale	4163	4225	
Shale	4225	4293	
Sand	4293	4347	
Shale	4347	4372	
Sandy shale	4372	4407	
Shale, sandy shale, stk	4407	4437	
Sand	4437	4478	
Shale	4478	4508	
Sands	4508	4550	
Shale	4550	4650	
Sandy shale	4650	4665	
Sand and shale	4665	4762	
Sandy shale	4762	4853	
Shale	4853	4926	
Sandy shale	4926	5106	
Shale	5106	5974	
Shale	5974	6034	
Sandy Shale	6034	6105	
Hard sand	6105	6130	
Hard sand	6130	6154	
Sandy shale	6154	6185	
Sand	6185	6208	
Sandy shale	6208	6241	
Shale	6241	6290	
Sand	6290	6294	
Lime	6294	6298	
Sandy shale, off water	6298	6322	

Amount of water with oil _____ per cent.
being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this 8 day of May, 1953.

Mary Jean Lane
Notary Public
Orange, Texas

RECEIVED

MAY 12 1953

Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN FLUE BACK?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important features that must be shown: that is, the PRESENT DISTANCE of PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting silence period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest well on all sides of this location and the distance from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location hereon applied for showing the acreage to be assigned to each well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 500 feet. DESIGNATE SCALE TO WHICH PLAN OR SKETCH IS MADE. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAN.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property of lease owner.....200' West of East Lane 501's

Distance from proposed location to nearest well on lease, completed, or applied for.....443' East Lane 501's

22,431 NOTATION

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

Date.....June 3..... 1954.....

Name of owner of location.....Paul Cormier Production
P. O. Box 226
Address.....
City.....Oranfield, Texas.....

Description of type of lease:
Name of lease.....Lease No. 6
Number of acres.....79.9..... Well No. 6
Number of wells on lease.....6
Survey.....St. Louis
Elevation.....Foot
(above sea level)

Section No..... Block No.....
Located in.....Oranfield..... Field

(If different state above)
County.....Orange.....

Nearest postoffice of town.....
Survey or Cable Tools.....Rotary.....

Date work will start drilling.....6-3-54
Depth to which you propose to drill.....6460..... feet.

Date work will start deepening.....

IF LEASE PURCHASED WITH OTHER OWNERS OBTAINED, FROM WHOM PURCHASED?

Name.....
Address.....

2

0 0 1 4 8 2 6 2 7
RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

JIM C. LANGDON, Chairman
BEN RAMSEY, Commissioner
BYRON TUNNELL, Commissioner



ARTHUR H. BARBECK
Chief Engineer

ERNEST O. THOMPSON BUILDING

CAPITOL STATION - P. O. DRAWER 12007

AUSTIN, TEXAS 78711

July 20, 1973

Paul Cormier Production
Box 226
Orangefield, Texas 77639

Gentlemen:

This will acknowledge receipt of your "Application to Dispose of Salt Water by Injection into a Porous Formation not Productive of Oil or Gas" covering the well designated thereon as follows:

OPERATOR: Paul Cormier Production RRC DIST. NO. 3
LEASE: Gulf Lee Hager (03261) WELL NO. 6
FIELD: Orange COUNTY: Orange

Based on well completion data submitted on Form W-14 showing casing, tubing, and cementing record; permission to dispose of salt water into the above named well is hereby granted. It is required that the well be so cased and completed that water can enter no other formation than the strata encountered in said well with the depth interval from 5660 feet to 5690 feet. It is required that the subject well be equipped with an above ground bradenhead observation valve. Maximum injection pressure is limited to 500 PSI.

Any permission to inject water into this well previously granted is herewith cancelled and shall have no further force or effect. Upon completion or conversion to injection, Form W-2 must be filed in duplicate with the Commission District office.

In the event the above captioned well is presently carried on the proration schedule, you are requested to notify the Commission, in writing as to the date said well is to be removed therefrom unless this is a dual (producing well and a salt water disposal well). In which case you will be required to receive multiple completion authority if the injection string is part of a multiple completion. Further, Commission District office must be notified prior to any workover or remedial operations. Notify the Commission District office prior to running tubing and setting packer.

Arthur H. Barbeck
Chief Engineer

By: *Tom Hays*
Tom Hays
Engineer

cc: RRC- Houston
Proration
Texas Water Quality Board

0 000 1 4 8 2 6 2 RECEIVED
JUN 20 197

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-14
Rev. 6-10-66

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A FORMATION
NOT PRODUCTIVE OF OIL OR GAS

1. Operator Paul Cormier Production		2. Address Box 226, Orangefield, Texas		3. District 3	
4. Lease Name and Lease or Identification No. Gulf Lee Hager (03261)		5. Well No. 6		6. Field Orange	
7. Location 200' West of East Line and 50' South of North line S. M. Luce Survey					

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
9. Surface Casing	10 3/4	948	725	Surface	Visual
10. Intermediate					
11. Long String	5 1/2	6393	1015 sacks with 127 Gal	Surface	Visual
12. Tubing	2 7/8	5600	13. Name, Model and Depth of Tubing Packing Guiberson 5608		
14. Depth to Top of Injection Zone 5660			15. Depth to Bottom of Injection Zone 5690		
16. Is Injection through Tubing, Casing or Annulus? Tubing			17. Perforations or Open Hole? Perforations		18. Is this a new well drilled for disposal? No
19. List all Cement Squeeze Operations, Giving Interval and Number Sacks Cement 6324-6328-100 sacks, 6032-6036- 75 sacks, 5948-5951-100 sacks, Bridge plug @ 5940					
20. Depth of Deepest Fresh Water Zone 780			21. Depth of Shallowest Zone Productive of Oil or Gas in This Field 1600'		
22. Anticipated Daily Injection Volume (bbls.) 1000		Minimum 200	Maximum 2000	23. Open or Closed System? Closed	
24. Is Injection to be by Gravity or Pressure? Gravity and pressure			25. Approx. Pressure (Psi) 500 P.S.I.		26.
27. Will it be necessary for water to be filtered or chemically treated? No			28. Is this well so cased and completed that water can enter no other formation than the above set out injection zone? Yes		
29. Have notices of this application been mailed or given to all offset operators? Yes			30. NAME AND ADDRESS OF SURFACE OWNER Paul Cormier, Box 226, Orangefield, Texas 77639		
31. Are there any other Salt Water Disposal Wells using this same Zone in this Field? No			32. If so name one such well below 		
33. Name of Operator of Disposal Well in same zone 			34. Lease Name 		35. Well No.
36. List Name and Addresses of all offset Operators Kilmarnock Oil Company, P. O. Box 1001, Corsicana, Texas 75110 Cokinos Inc., 947 Hazel, Beaumont, Texas 77700					

State of Texas
County of Orange

Before me, the undersigned authority, on this day personally appeared Paul Cormier known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 19th day of June, 1973
SEAL
My commission expires June 1, 1975

Marviana McCarty
Notary Public in and for Orange
County, Texas

(See Reverse Side for Instructions)

PH 735-3511

10-9-73

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-2
Rev. 6/12/78API NO. if
Available

7. RRC District

3

8. RRC Lease Number

03261

9. Well Number

6

10. County

Orange

11. Purpose of Test

Initial Potential ☐Retest ☐Reclass ☒14. Completion or
Recompletion Date

5/11/82

OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

1. FIELD NAME (as per RRC Records or Wildcat)		2. LEASE NAME	
Orange		Gulf Lee Hager	
3. OPERATOR		10. County	
Paul Cormier Production		Orange	
4. ADDRESS		11. Purpose of Test	
P. O. Box 226		Initial Potential <input type="checkbox"/>	
5. If Operator has changed within last 60 days -- Give former Operator		Retest <input type="checkbox"/>	
Orangefield, Texas 77639		Reclass <input checked="" type="checkbox"/>	
6a. Location (Section, Block, and Survey)		6b. Distance and Direction to nearest town in this county.	
S. M. Luce		1 1/4 miles north east	
12. If Workover or Reclass, Give former Field (with Reservoir) & Gas ID or Oil Lease #		13. Type of Electric or other Log run	
ORANGE		5/11/82	
FIELD & RESERVOIR		GAS ID or OIL LEASE #	
		07703	
Oil - O Gas - G		6 6	
WELL #		6	

SECTION I

POTENTIAL TEST DATA

15. Date of Test	16. No. of Hours Tested	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump)		18. Choke Size
19. Production During Test Period	Oil - BBLs	Gas - MCF	Water - BBLs	Gas - Oil Ratio
20. Calculated 24 Hour Rate	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity - API - 60°
21. Was Swob Used During this Test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil Produced Prior to Test (New & Reworked Wells)		23. Injection Gas-Oil Ratio

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified and Date Notified:

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified and Date Notified:

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was _____ feet at a measured depth of _____ feet.

Signature of Authorized Representative

Name of Company Conducting Survey

I have knowledge that the cementing operations, as reflected by the information found on the reverse side of this form, were performed as indicated by such information.

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

Owner

TITLE

4-13-82

DATE

Phone 713

A/C

735 3571

NUMBER

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion: New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/> <u>Salt Water Injection</u>					25. Permit to Drill, Plug Back or Deepen DATE _____ PERMIT NO. _____ Rule 37 Exception _____ CASE NO. _____ Water Injection Permit _____ PERMIT NO. _____ Salt Water Disposal Permit <u>07-20-73</u> PERMIT NO. _____ Other <u>00</u> <u>60</u> PERMIT NO. _____				
26. Notice of Intention to Drill this Well was filed in Name of _____			27. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well _____		28. Total Number of Acres in this lease <u>79</u>				
29. Date Plug Back, Deepening, WorkOver or Drilling Operations: <u>8-12-73</u>		Commenced <u>8-12-73</u>		Completed <u>8-17-73</u>		30. Distance to Nearest Well, Same Lease & Reservoir <u>P.T.S.D.</u>			
31. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located _____					Feet From _____ Line and _____ Feet From _____ Line of the _____ Lease				
32. Elevation (DF, RKB, RT, GR, ETC) _____					33. Was Directional Survey Made Other Than Inclination (Form W-12)? <input type="checkbox"/> Yes <input type="checkbox"/> No				
34. Top of Pay _____		35. Total Depth _____		36. P. B. Depth _____		37. Surface Casing Determined by: Field <input type="checkbox"/> Rules <input type="checkbox"/>		Recommendation of T.D.W.R. <input type="checkbox"/> Dt. of Ltr. _____ Railroad Commission (Special) <input type="checkbox"/> Dt. of Ltr. _____	
38. Is Well Multiple Completion?		39. If Multiple Completion List All Reservoir Names (Completions in this Well) and Oil Lease or Gas ID No. <u>FIELD & RESERVOIR</u>				GAS ID or OIL LEASE # _____		Oil - O Gas - G WELL # _____	
40. Intervals Drilled by: _____		Rotary Tools _____		Cable Tools _____		42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input type="checkbox"/> No			
41. Name of Drilling Contractor _____									
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/ FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (Sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
<u>10 3/4</u>		<u>948</u>		<u>725</u>		<u>Surface</u>			
<u>5 1/2</u>		<u>6393</u>		<u>1015</u>		<u>Surface</u>			

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen
<u>2 7/8</u>	<u>5600</u>	<u>5608</u>	<u>5660</u>	<u>5690</u>

45. TUBING RECORD			46. Producing Interval (this completion) Indicate Depth of Performance or Open Hole	
Size	Depth Set	Packer Set	From	To
<u>2 7/8</u>	<u>5600</u>	<u>5608</u>	<u>5660</u>	<u>5690</u>
			From	To
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth

ARKS This well has been converted to a salt water disposal well.